

Sulphur – solar fuel for on demand power generation

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Knowledge for Tomorrow



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- Sulphur as industrial commodity
- Sulphur as thermochemical storage
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Comparison of energy storage densities

Technology	Energy density (kJ/kg)	
Hydrogen	141,886	1
Gasoline	47,357	1
Sulphur	9,281	2
Molten Salt	282	2
Lithium Ion Battery	580	2
Elevated water Dam (100m)	1	2



Sulphur in industrial processes



- Sulphur is required for **sulphuric acid** (SA) production
 - SA is world's most produced chemical
⇒ Global annual rate **>200 Mio. tons**
 - SA is measure of industrial development
 - SA is mainly needed for **fertiliser production**



- Sulphur from **desulphurisation of hydrocarbons** via Claus process

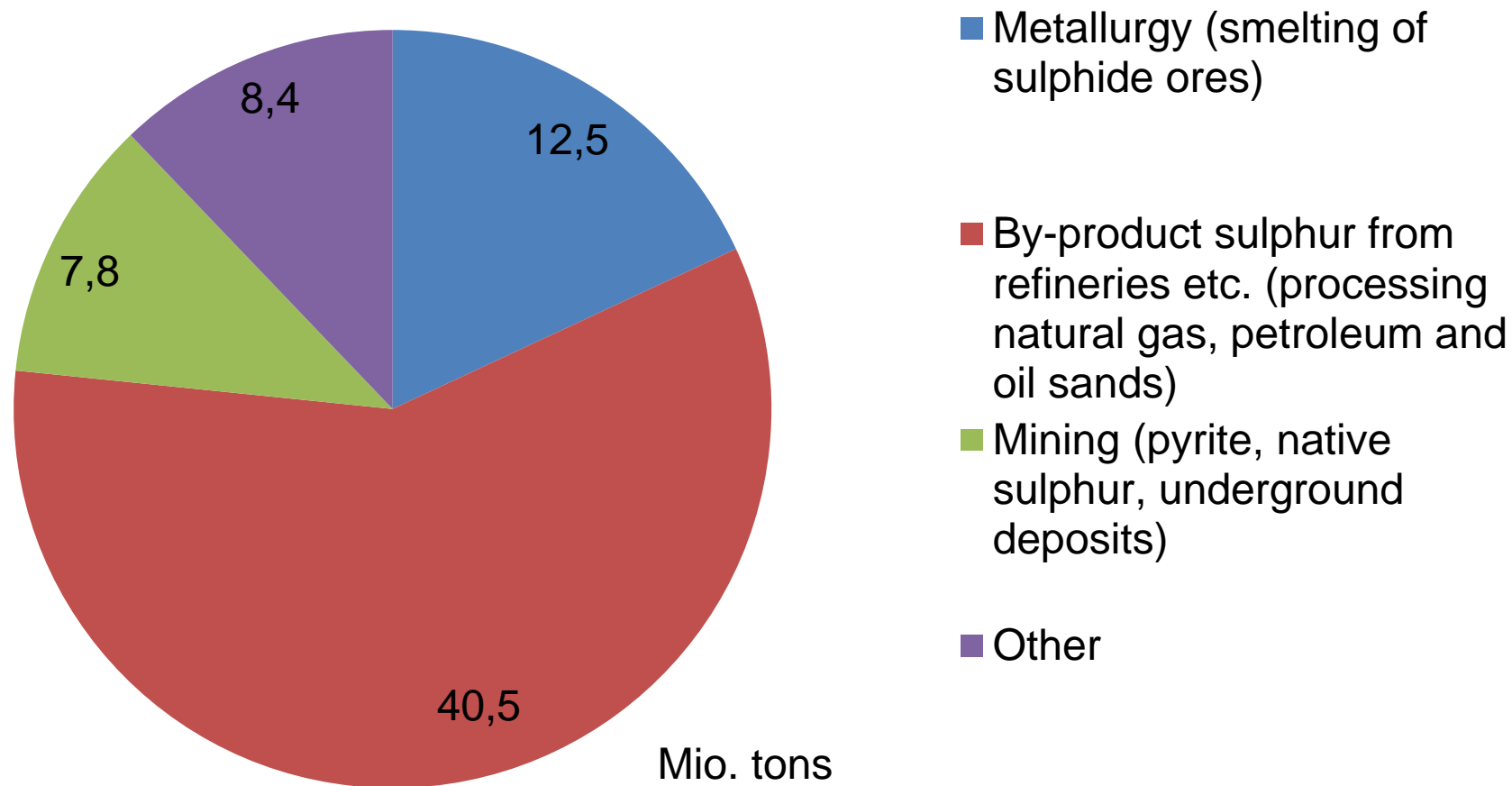


- Sulphur is by-product of **metallurgic processes**



Sulphur world production 2014

Total of 69.1 Mio. tons (avg. world price of US\$160 per ton)



Transportation and storage of sulphur

In solid or liquid form

Train



Ship



Pipeline

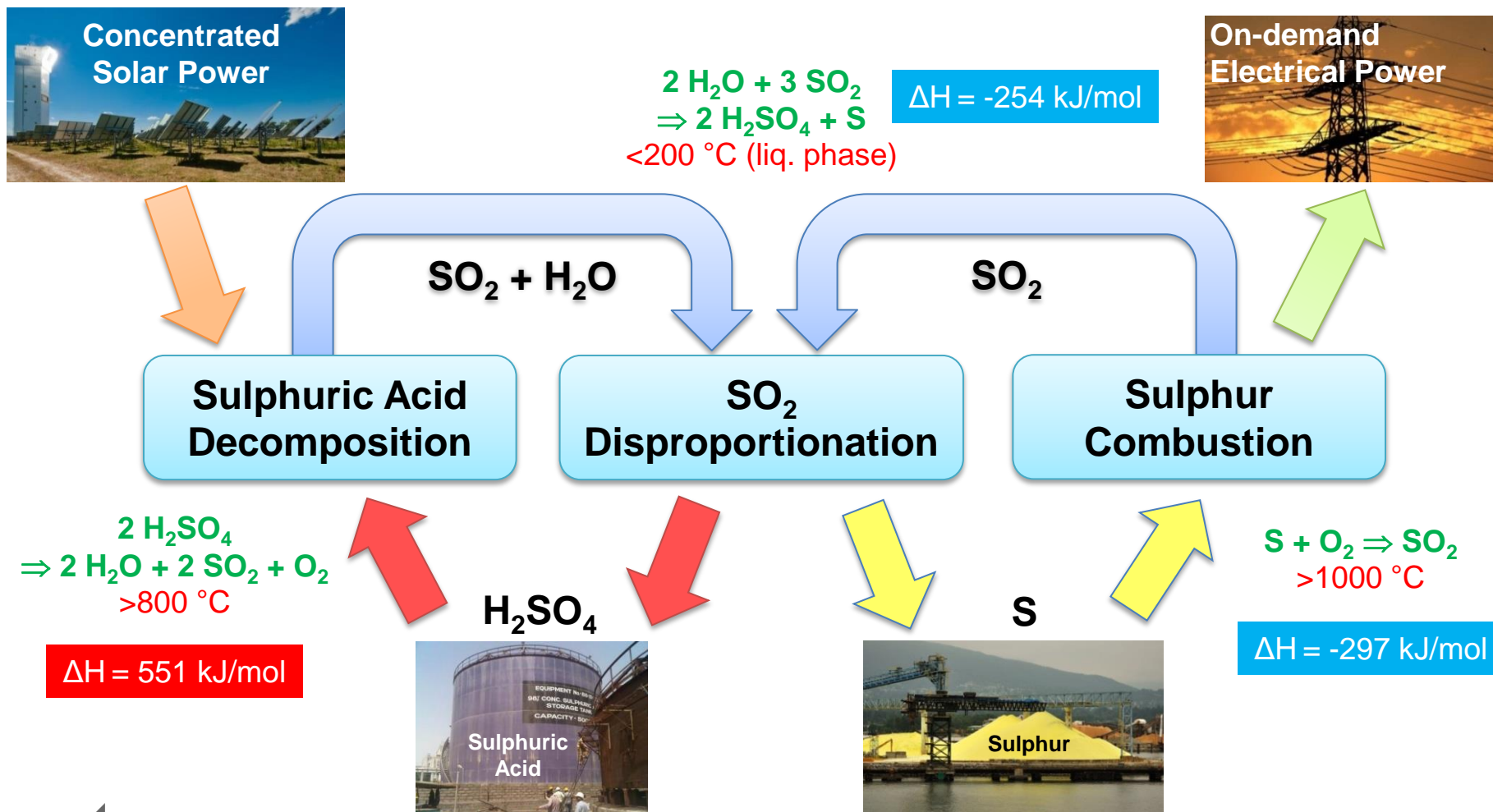


Molten sulphur in heated pipelines ($\sim 140\text{ }^{\circ}\text{C}$)

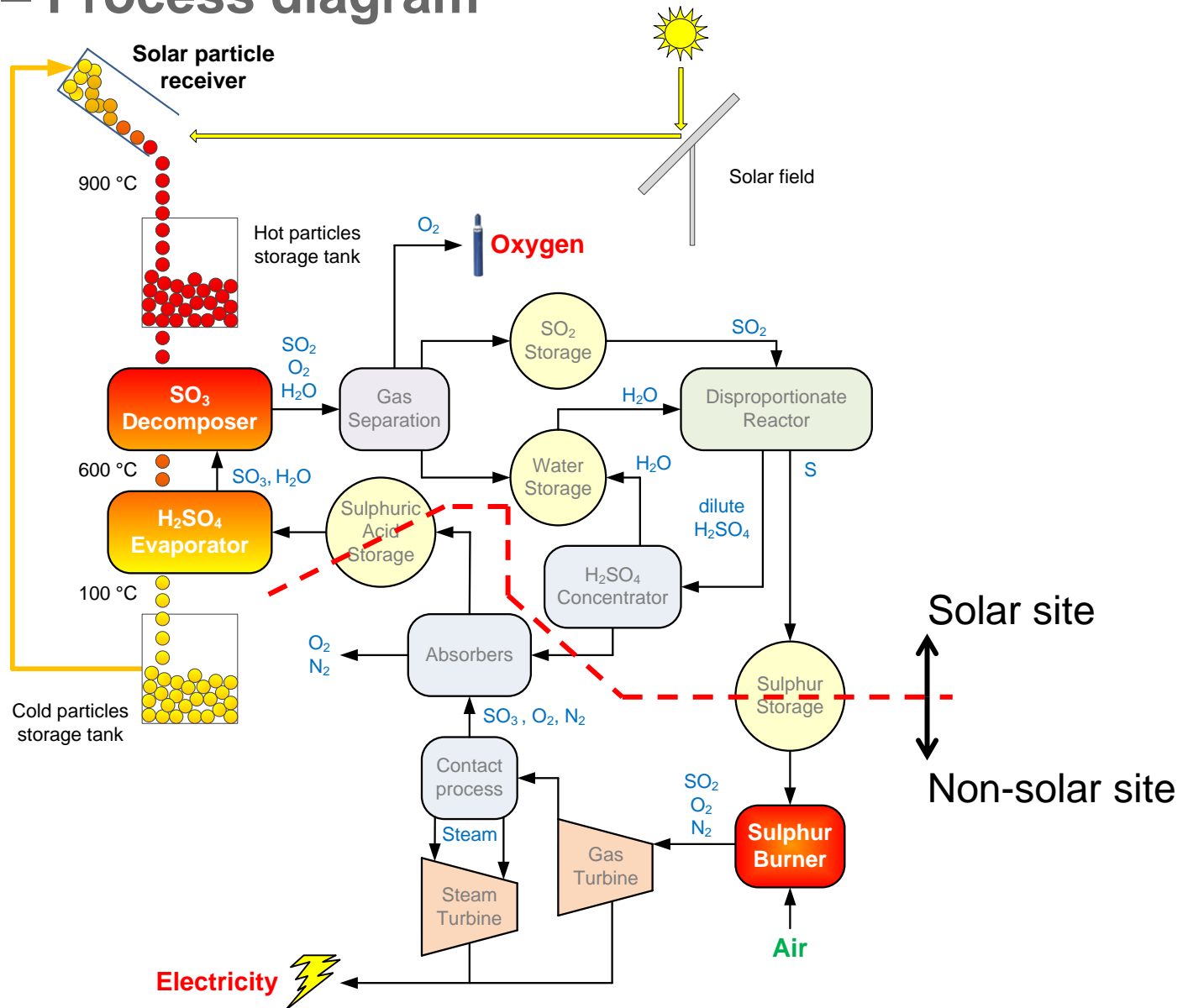
Truck



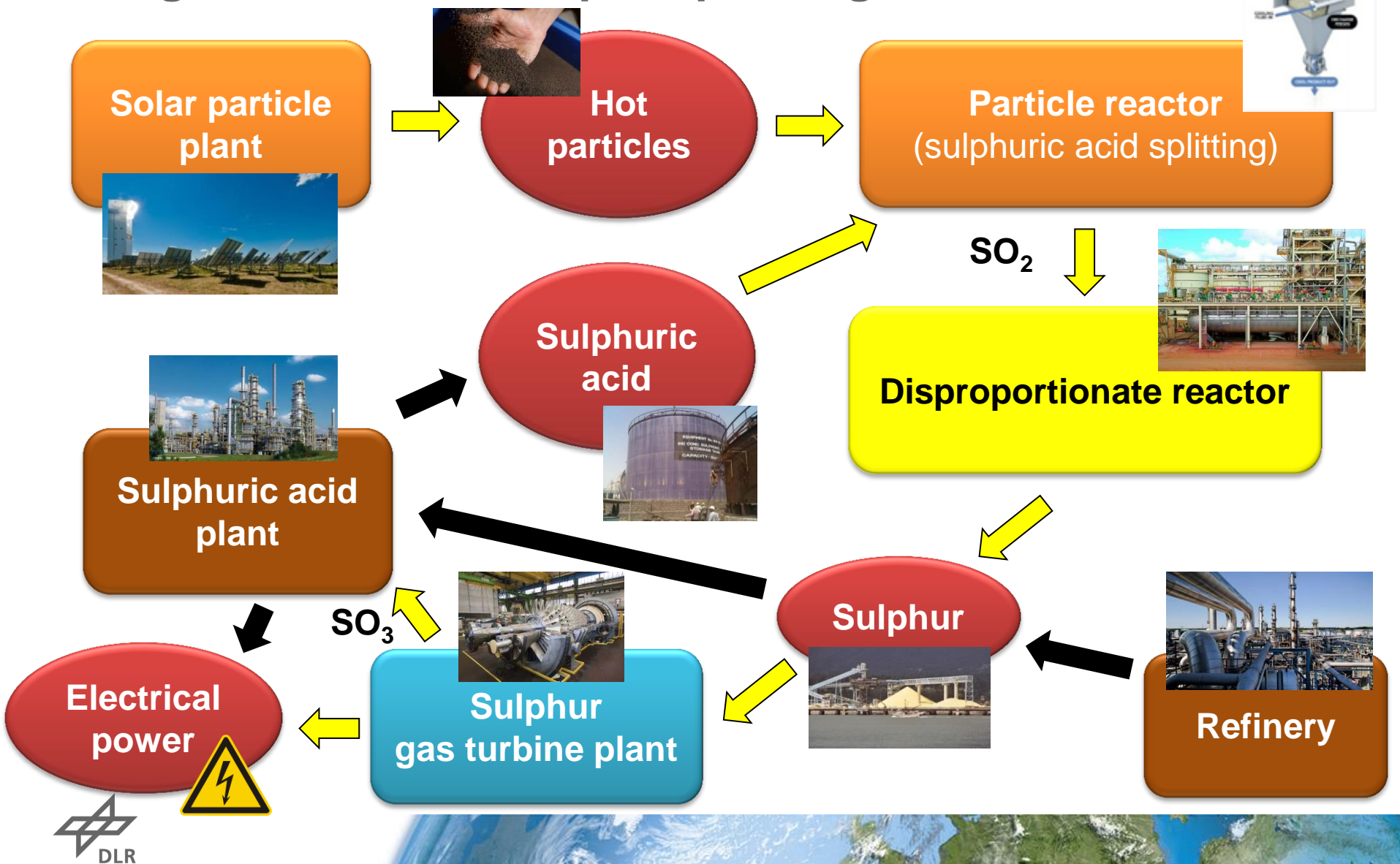
Thermochemical sulfur storage cycle for on-demand solar power production



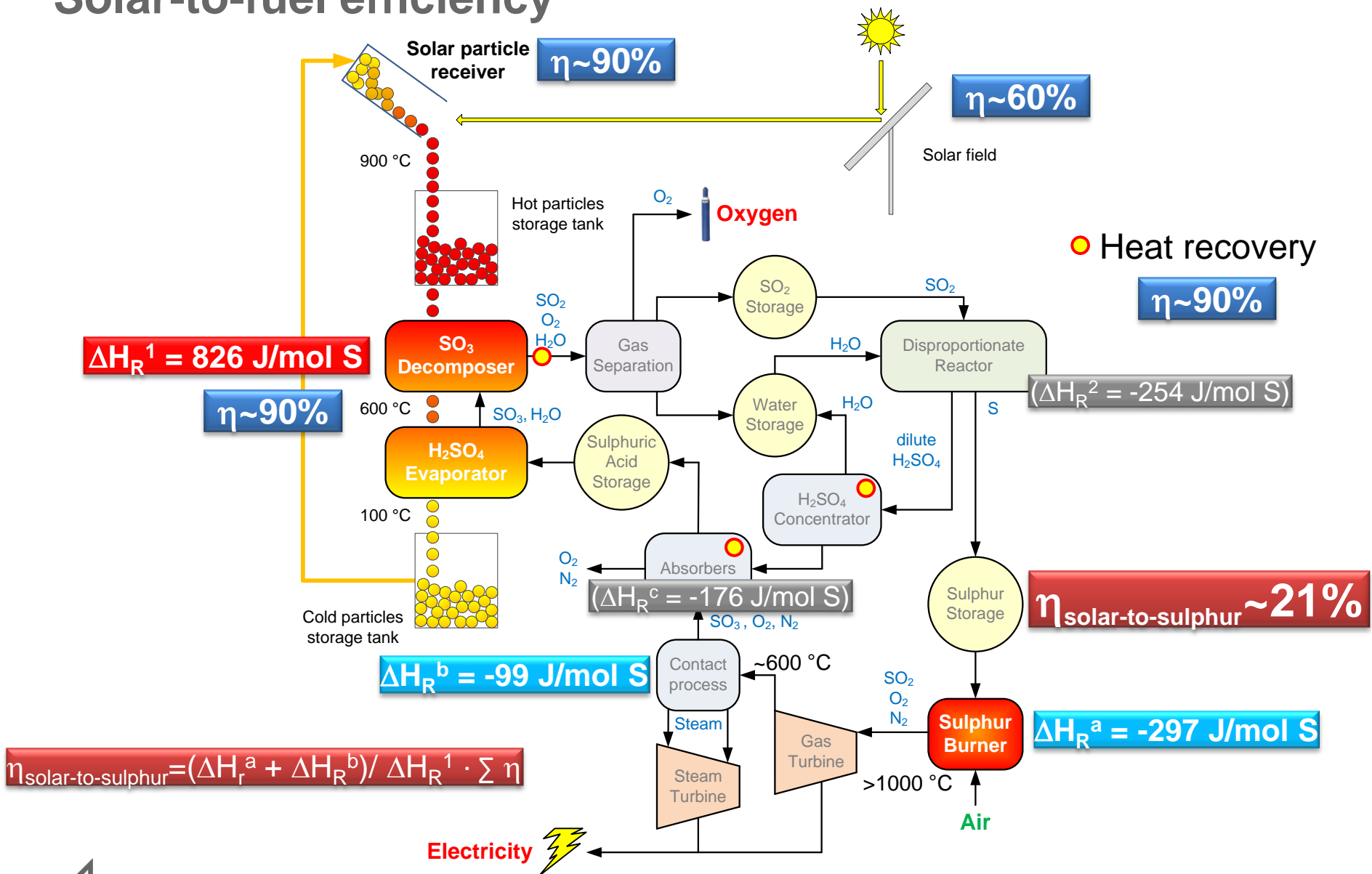
PEGASUS – Process diagram



Integration of solar sulphur power generation



Solar-to-fuel efficiency



Research of DLR on sulphur cycles

- Experience on solar sulphuric acid cracking since more than 20 years
- Research on Hybrid Sulphur Cycle in European projects
HYTHEC, HycycleS and SOL2HY2 (2004 – 2016)
 - Development and on-sun testing of receiver/reactors in solar furnace
 - Construction of pilot unit and demo operation on solar tower
 - Modelling of reactors
 - Testing of catalysts and construction materials
 - Flowsheeting and techno-economics of HyS process
 - Scale-up concepts



Project Baseload (Sulfur Based Thermochemical Heat Storage for Baseload Concentrated Solar Power Generation)

- Funding: United States Department of Energy (DOE)
 - 2 project phases from 2010 to 2013
 - GO/NO-GO review after phase I
 - Phase I completed in Mar. 2012
 - GO recommendation for Phase II (May 2012 – Oct. 2013)
- Coordinator: General Atomics (GA), USA
 - SO₂ disproportionation
 - Sulfur combustion
 - Experiments, plant design, flowsheeting, economics
- Subcontractor: German Aerospace Center (DLR)
 - H₂SO₄ decomposition
 - Experiments, modeling
 - Funded work and in-kind contribution

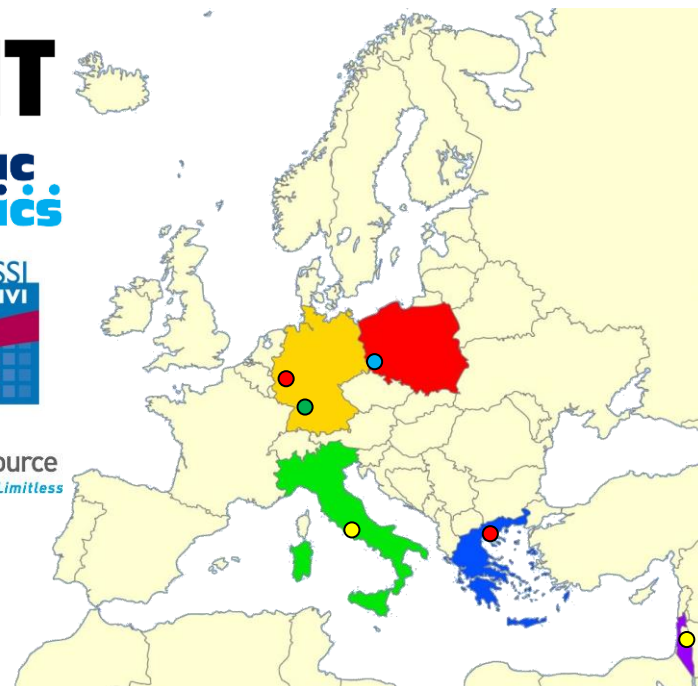


PEGASUS partners

- **DLR, Germany (Coordinator)**
 - Solar tower/simulator owner/operator
 - Solar receiver/reactor developer
- **APTL/CERTH, Greece**
 - Catalyst materials developer
- **KIT, Germany**
 - Combustion specialist
- **Baltic Ceramics, Poland**
 - Advanced ceramics manufacturer
- **Processi Innovativi, Italy**
 - Power plant designer/contractor
- **BrightSource, Israel**
 - CSP plant designer/contractor



- Research institute
- University
- SME
- Industry



PEGASUS – Work plan

- WP1: Catalytic particles development, manufacturing – [APTL](#), [Baltic Ceramics](#)
- WP2: Centrifugal particle solar receiver – [DLR](#)
 - Preparation of existing test receiver
 - On-sun test operation with catalytic particles (WP1)
- WP3: Sulphur trioxide decomposer + WP4: Sulphuric acid evaporator – [DLR](#)
 - Development and construction of moving bed reactors with direct (WP3) and indirect (WP4) heat transfer
 - Off-sun test operation
- WP5: Sulphur Combustor – [KIT](#)
 - Development, construction and operation of sulphur burner
- WT6.1, 6.5, 6.6: Overall concept evaluation – [Processi Innovativi](#), [BrightSource](#)
 - System modelling, flowsheeting, techno-economy
- WT6.2-6.4: System integration, test operation – [DLR](#)
 - Integrated operation of solar receiver (WP2) and sulphuric acid splitting reactors (WP3, WP4)



Centrifugal particle solar receiver optimization

Application of pilot receiver developed in CentRec project

- Centrifugal particle receiver was erected on scaffold in front of Juelich Solar Tower
 - Nominal power: $2.5 \text{ MW}_{\text{th}}$
 - Diameter of aperture: 1.13 m
 - Max. particle temperature: $1000 \text{ }^{\circ}\text{C}$
- Commissioning is in progress
- Solar testing of CentRec pilot planned to start in autumn 2017



Project PEGASUS

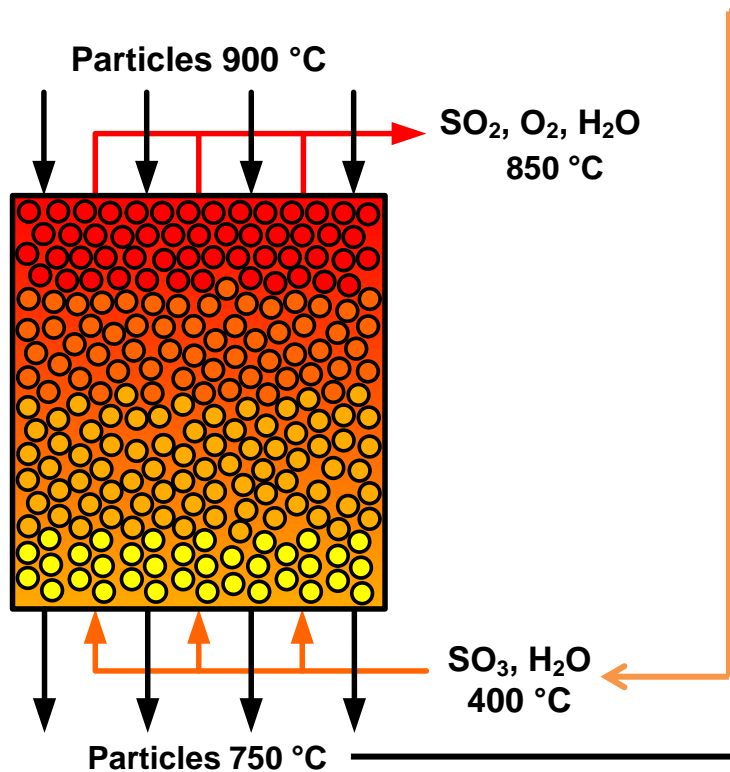
- Pre-testing of catalytic particles in CentRec pilot
- Integrated testing together with particle reactors for sulphuric acid splitting planned in last project year



Design options for decomposer and evaporator

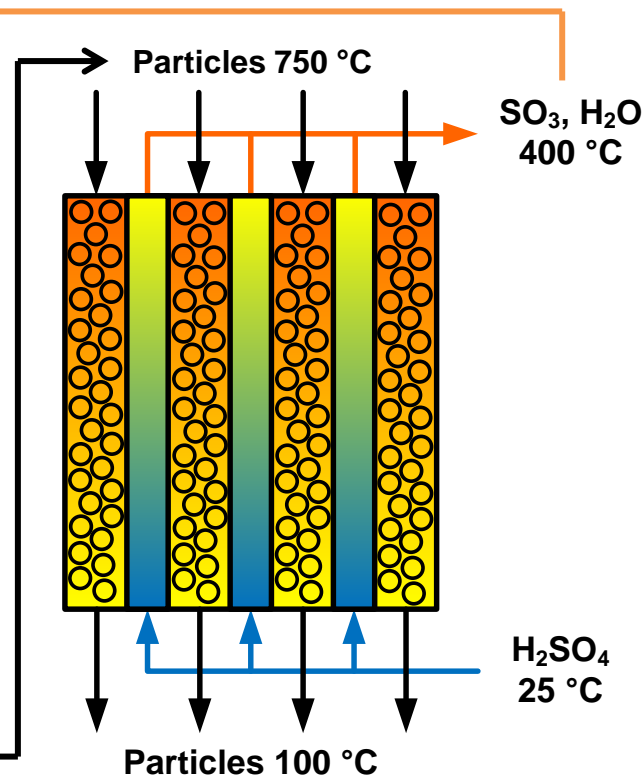
SO₃ decomposer

- Direct contact



Sulphuric acid evaporator

- Indirect heat transfer (tube/plate HX)



Conclusions and outlook

- Sulphur is one of the most important commodity of chemical industry
- Sulphur has high thermochemical energy density
- Transportation and storage of solid or liquid sulphur is industrial practice
- Solar sulphur cycle for baseload and on-demand power production
 - Estimated solar-to-fuel efficiency of ~21%
- Potential for integration of sulphur cycle into existing sulphuric acid plants
- Investigation of solar sulphur cycle in European project PEGASUS
 - Development of catalytically active solar particles
 - Construction of particle reactor for sulphuric acid splitting
 - Prototype development of sulphur burner for SO₂ gas turbine



Thank you for your attention!



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